graph (Certification) Rules, 1983 the Board shall ordinarily meet once a quarter for the transaction of business. However, the work of certification of films is not affected due to this, since the certification of films is done by the Examining Committees and the Revising Committees constituted in terms of the Cinematograph (Certification) Rules, 1983. The total number of feature films certified for theatrical release and the total number of meetings held by the Examining Committees and the Revising Committees during the last three years are as follows:—

	1993	1994	1995
For Theatrical release:			
Indian feature films	812	754	795
Foreign feature films	174	177	220
No. of meetings of Examining Committees	1064	1112	1050
No. of meetings of Revising Committees	106	125	106

Power Generation in the Country

*14. SHRI M.A. BABY: Will the Minister of POWER be pleased to state:

(a) the details of the additional power generation in each State during the last three years and the sources thereof;

(b) the details regarding the gap between the projected as well as actual demand of each State during the last three years and the actual power generated during this period;

(c) the details of the power supplied to each State from the Central pool during the last three years; and

(d) the projected addition to power generation in the country in the next five years and the availability of it for each State including State's share as well as Central pool share?

THE MINISTER OF POWER (SHRI N.K.P. SALVE): (a) Details of additional power generation compared to the level in 1991-92, state and category-wise, during the three years 1992-93 to 1994-95 are given in statement (see below).

(b) The State-wise power supply position during the last three years is indicated in Annexure-B [See Appendix 176. Annexure No. 2.]

(c) The position regarding drawal of power by States from Central sector stations during this period is shown in Annexure. *[See* Appendix 176. Annexure No. 2]

(d) The tentative capacity addition' estimated for 1996-97 is 3792.4 MW. the 9th Plan programme for capacity addition has not yet been finalised. The year-wise capacity addition, state-wise targets and the programme for Central utilities (as well as the entitlements of power from these stations) would be determined after the finalisation of the Ninth Five Year Plan.

Statement

The Additional Power Generated during the last three years

State/System	Category	Increase in Generation Based on 1991-92		
		1992-93 (MU)	1993-94 (MU)	1994-95 (MU)
DELHI:				
DESU	*Thermal*	3	—	—
NTPC	*Thermal*	599	465	531
HIMACHAL	*PRADESH:*			
HPSEB	Hydro	36	._.	83
NHPC	Hydro	4		2315
HARYANA:				
HSEB	Thermal	285	—	—
RAJASTHAN.				
RSEB	Thermal	623	846	583
	Hydro	—	—	73
	TOTAL	623	846	656
NTPC		—	194	
RAPS	Nuclear	—	55	
PUNJAB:				
PSEB	*Thermal*	1212	291	2510
	Hydro	—	—	2)8
	TOTAL	1212	2919	2728
UTTAR PRA	*DESH*			
UPSEB	*Thermal*	1390	1933	2977
	Hydro	—	—	507
	TOTAL	1390	1933 5191	3477
NTPC	*Thermal*	1942		5950
NHPC	*Hydro*	164	401	466
NAPS	*Nuclear*	1217	—	398

State/System	Category	Increase In Generation Based on 199192		
		1992-93 (MU)	1993-94 (MU)	1994-95 (MU)
GUJARAT:				
GEB	Thermal	2357	2739	3333
	Hydro		376	538
	TOTAL)	2357	3115	3871
AE CO. (PVT.	Thermal	63	21H	269 1-
GIPCL (PVT.)	Thermal	0	0	1062
NTPC	Thermal	1463	2240	2503
KAPS	Nuclear	62	660	365
MAHARASHTRA:				
MSEB	Thermal	3	2525	5857
	Hydro		279	936
	TOTAL		2804	
	Nuclear	3		6793
TAPS		225	111	—
TEC (PVT.)	Thermal	132	—	823
	Hydro	—		15
BSES (PVT.)	Thermal	0	0	
MADHYA PRADESH:				
MFEB	Thermal	747	1744	3191
	Hydro		269	958
	TOTAL	747	2013 2874	4149
NTPC	Thermal			2687
ANDHRA PRADESH:				
APSEB	Thermal	451	560	1763
	Hydro		200	268
	TOTAL		760	
	Thermal	451		2031
	Thermal			
APGPC		0	526	433
NTPC		1107	3316	3220

State/System	Category	Increase in Generation Based on 1991-92		
		1992-93 (MU)	1993-94 (MU)	1994-95 (MU)
KARNATAKA:				
KPCL/KEB	Thermal	139	1104	1109
	Hydro		166	2359
	TOTAL	139	1270	3468
KERALA:				
KSEB	Hydro	873	501	1251
TAMIL NADU				
TNEB	Thermal	1897	3597	4614
	Hydro	1214	178	1422
	TOTAL	2111	3775	6063
	Thermal Nuclear			
NLC		305		2878
MAPS			1385	274
BIHAR:				
BSEB	Thermal	462	440	176
	Hydro			
	TOTAL	482	440	176
NTPC	Thermal	0		587
WEST BENGAL:				
WBSEB	Thermal	30	858	925
WBPDCL	Thermal	383	1468	1909
DPL	Thermal	369	291	298
CESC (PVT.)	Thermal	335	399	623
NTPC	Thermal	331	502	2039
NTPC	Thermal	22	1744	1536
DVC	Hydro			46
	TOTAL	22	1744	1582

State/System	Category	Increase in Generation Based on 1991-92		
		1992-93 (MW)	1993-94 s(MU)	1994-95 (MU)
SIKKIM:	Hydro	—	—	19
ASSAM:	Thermal	—	—-	172
MEGHALAYA:				
STATE HYDEL	Hydro	11	163	—
NEEPCO	Hydro	35	83	37
TRIPURA:	Thermal	41	24	44
MANIPUR:	Hydro	1	73	—-
ARUNACHAL PRADESH:	Hydro	0	0	20

Loan from overseas economic cooperation fund through rural electrification corporation

*15. SHRI NILOPAL BASU: Will the Minister of POWER be pleased to state:

(a) whether any loan has been sanctioned by Overseas Economic Cooperation Fund through Rural Electrification Corporation for system improvement and distribution in Andhra Pradesh and West Bengal;

(b) if so, the rate of interest and repayment schedule of OECF;

(c) the rate of interest and repayment period fixed by the REC for the above States; and

(d) whether higher interest and reduced period for repayment are being forced by REC; if so, the reasons therefore?

THE MINISTER OF POWER (SHRI N.K.P. SALVE): (a) OECF has sanctioned assistance of 24.4 Billion Yen to Government of India for System Improvement Projects and Small Hydro Power Systems in the states of Andhra Pradesh, Haryana, Kerala, Karnataka, Orissa, Tamil Nadu and West Bengal. As per the loan Agreement, RuraJ Electrification Corporation (REC) has been designated as the Financing and Project Management Agency.

(b) OECF has sanctioned the loan to Government of India at an interest rate of 2.5% per annum, to be repaid in 30 years including 10 years moratorium period.

(c) REC charges the OECF loan recipient SEBs a rate of interest of 16% per annum, repayable in 7 years, including a moratorium period of 2 years. Similar terms and conditions are applicable to all System Improvement projects funded by REC.

(d) Government of India, which has to absorb the foreign exchange risks, has made available the OECF loan to REC at a rate of interest of 12% per annum, repayable in IS years including a moratorium period of 5 years. Apart from the OECF loan, REC provides funds to State Electricity Boards and Cooperative Societies for implementation of various RE programmes under Cooperative, Dalit Bastis, Village Electrification and Pumpset Energisation. The lending for these programmes is